west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, May 20, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for MICKEY UNIT 2H
47-085-10576-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	MICKEY UNIT 2H
Farm Name:	LOUIS D. EASTERDAY
U.S. WELL NUMBER:	47-085-10576-00-00
Horizontal 6A	New Drill
Date Modification Issued:	5-20-2026

05/22/2026

WW-6B
(04/15)

API NO. 47- 085 - 10576
OPERATOR WELL NO. Mickey Unit 2H MOD
Well Pad Name: Minear Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	085- Ritchie	Union	Pullman 7.5'
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Mickey Unit 2H MOD Well Pad Name: Minear Pad

3) Farm Name/Surface Owner: Louis D. Easterday Public Road Access: Pullman Road

4) Elevation, current ground: 1097' Elevation, proposed post-construction: 1097'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6900' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6900' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 25,900' MD

11) Proposed Horizontal Leg Length: 16,063'

12) Approximate Fresh Water Strata Depths: 405', 757'

13) Method to Determine Fresh Water Depths: 47-085-08082, 47-085-04932

14) Approximate Saltwater Depths: 1085', 1522'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

CK# 4051045
$ 7500.00
4/21/2026

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WV Department of
Environmental Protection

Jeremy Newlon 4-30-2026

05/22/2026

API NO. 47- 085 - 10576
OPERATOR WELL NO. Mickey Unit 2H MOD
Well Pad Name: Minear Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	807'	807'	CTS, 841 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000	3000	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	25,900'	25,900'	5599 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			RECEIVED Office of Oil and Gas
Sizes:	N/A			MAY 05 2026
Depths Set:	N/A			WV Department of Environmental Protection

Jeremy Newlon 4-30-2026

05/22/2026

WW-6B
(10/14)

API NO. 47- 085 - 10576
OPERATOR WELL NO. Mickey Unit 2H MOD
Well Pad Name: Minear Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 36.68 acres

22) Area to be disturbed for well pad only, less access road (acres): 17.70 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

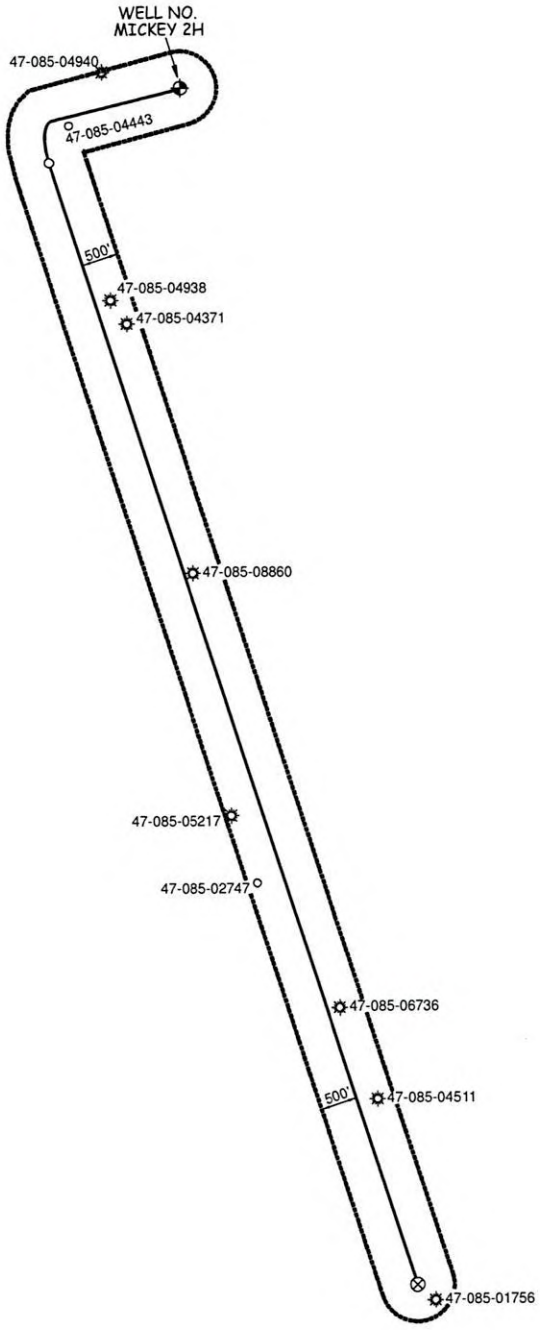
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeremy Newlon 4-30-2026

05/22/2026

MINEAR PAD
ANTERO RESOURCES CORPORATION



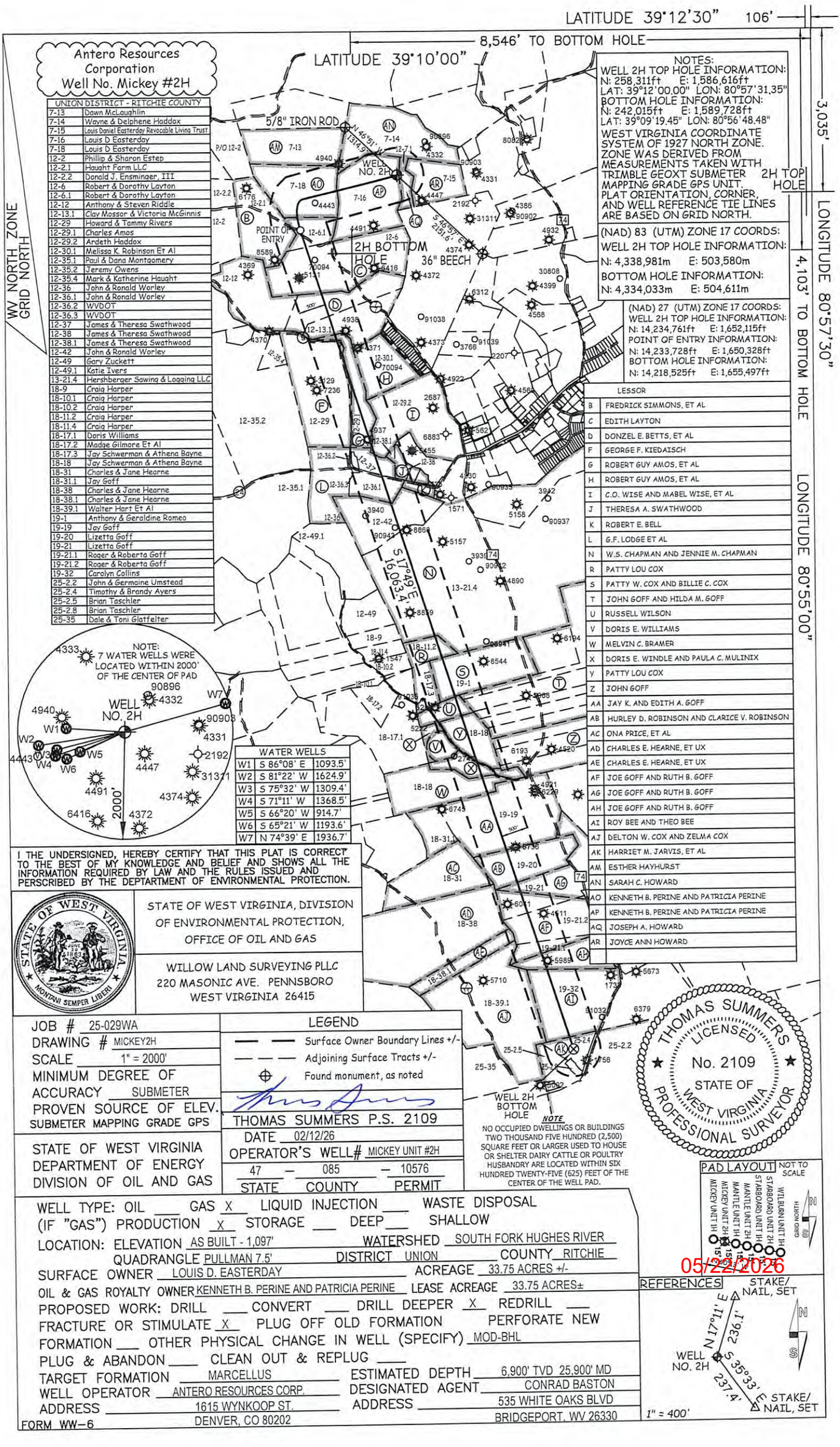
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WILLOW LAND SURVEYING, PLLC P.O. BOX 17, PENNSBORO, WV 26415 (304) 659-1717		SCALE : 1-INCH = 2000-FEET 0' 2000' 4000' 6000'
DATE: 02/13/26 DRAWN BY: D.L.P.	JOB #: 25-029WA FILE: MICKEY2HAOR.DWG	

05/22/2026

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4708504940	HAYHURST ESTER	1	ALLSTATE ENERGY	ALLSTATE ENERGY	2,500	197 - 2390	Big Injun, Weir, Berea	Benson, Alexander
4708504443	PERINE KENNETH & PA	H-880	ZICKEFOOSE W F & R L	HAUGHT G L & SONS	2,451	2002 - 2345	Big Injun	Benson, Alexander
4708504938	AMOS FRANKIE L ETAL	3	CHASE PETROLEUM CO	CHASE PETROLEUM CO	5,350	4069 - 5075	Speechley, Balltown, Riley, Benson, Alexander	Weir
4708504371	BETTS DONZEL ETUX	H-816	HAUGHT G L & SONS	HAUGHT G L & SONS	2,450	2302 - 2346	Weir	Benson, Alexander
4708508860	CHAPMAN W S	2	KEY OIL COMPANY	KEY OIL CO	5,361	3353 - 5117	Warren, Riley, Benson, Alexander	Weir
4708505217	WILSON RUSSELL	1	CHASE PETR	CHASE PETROLEUM CO	3,567	2122 - 3285	Weir, Udev	Benson, Alexander
4708502747	CREED MASON	1	STRICKLIN C A	STRICKLIN C A	1,838		Big Injun	Benson, Alexander
4708506736	GOFF JAY KEITH	3	PRIOR OIL CO	PRIOR OIL CO	5,176	3232 - 5032	Udev, Lower Huron, Angola	Benson, Alexander
4708504511	GOFF JOSEPH	1	PRIOR FERRELL L	PRIOR FERRELL L	2,388	1898 - 2340	Big Injun, Weir, Berea	Benson, Alexander
4708501756	J W MORRIS	1	LINN EARL	LINN EARL	1,811		Big Injun	Benson, Alexander

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UNION DISTRICT - RITCHIE COUNTY	
7-13	Dawn McLaughlin
7-14	Wayne & Delphene Haddox
7-15	Louis Daniel Easterday Revocable Living Trust
7-16	Louis D Easterday
7-18	Louis D Easterday
12-2	Phillip & Sharon Estep
12-2.1	Haught Farm LLC
12-2.2	Donald J. Ensminger, III
12-6	Robert & Dorothy Layton
12-6.1	Robert & Dorothy Layton
12-12	Anthony & Steven Riddle
12-13.1	Clay Massor & Victoria McGinnis
12-29	Howard & Tammy Rivers
12-29.1	Charles Amos
12-29.2	Ardeth Haddox
12-30.1	Melissa K. Robinson Et Al
12-35.1	Paul & Dana Montgomery
12-35.2	Jeremy Owens
12-35.4	Mark & Katherine Haught
12-36	John & Ronald Worley
12-36.1	John & Ronald Worley
12-36.2	WVDOT
12-36.3	WVDOT
12-37	James & Theresa Swathwood
12-38	James & Theresa Swathwood
12-38.1	James & Theresa Swathwood
12-42	John & Ronald Worley
12-49	Gary Zuckett
12-49.1	Katie Ivers
13-21.4	Hershberger Sawing & Logging LLC
18-9	Craig Harper
18-10.1	Craig Harper
18-10.2	Craig Harper
18-11.2	Craig Harper
18-11.4	Craig Harper
18-17.1	Doris Williams
18-17.2	Madge Gilmore Et Al
18-17.3	Jay Schwerman & Athena Bayne
18-18	Jay Schwerman & Athena Bayne
18-31	Charles & Jane Hearne
18-31.1	Jay Goff
18-38	Charles & Jane Hearne
18-38.1	Charles & Jane Hearne
18-39.1	Walter Hart Et Al
19-1	Anthony & Geraldine Romeo
19-19	Jay Goff
19-20	Lizetta Goff
19-21	Lizetta Goff
19-21.1	Roger & Roberta Goff
19-21.2	Roger & Roberta Goff
19-32	Carolyn Collins
25-2.2	John & Germaine Umstead
25-2.4	Timothy & Brandy Ayers
25-2.5	Brian Taschler
25-2.8	Brian Taschler
25-35	Dale & Toni Glatfelter

WATER WELLS		
W1	S 86°08' E	1093.5'
W2	S 81°22' W	1624.9'
W3	S 75°32' W	1309.4'
W4	S 71°11' W	1368.5'
W5	S 66°20' W	914.7'
W6	S 65°21' W	1193.6'
W7	N 74°39' E	1936.7'

NOTES:
WELL 2H TOP HOLE INFORMATION:
N: 258,311ft E: 1,586,616ft
LAT: 39°12'00.00" LON: 80°57'31.35"
BOTTOM HOLE INFORMATION:
N: 242,015ft E: 1,589,728ft
LAT: 39°09'19.45" LON: 80°56'48.48"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 4,338,981m E: 503,580m
BOTTOM HOLE INFORMATION:
N: 4,334,033m E: 504,611m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 14,234,761ft E: 1,652,115ft
POINT OF ENTRY INFORMATION:
N: 14,233,728ft E: 1,650,328ft
BOTTOM HOLE INFORMATION:
N: 14,218,525ft E: 1,655,497ft

	LESSOR
B	FREDRICK SIMMONS, ET AL
C	EDITH LAYTON
D	DONZEL E. BETTS, ET AL
F	GEORGE F. KIEDAISCH
G	ROBERT GUY AMOS, ET AL
H	ROBERT GUY AMOS, ET AL
I	C.O. WISE AND MABEL WISE, ET AL
J	THERESA A. SWATHWOOD
K	ROBERT E. BELL
L	G.F. LODGE ET AL
N	W.S. CHAPMAN AND JENNIE M. CHAPMAN
R	PATTY LOU COX
S	PATTY W. COX AND BILLIE C. COX
T	JOHN GOFF AND HILDA M. GOFF
U	RUSSELL WILSON
V	DORIS E. WILLIAMS
W	MELVIN C. BRAMER
X	DORIS E. WINDLE AND PAULA C. MULINIX
Y	PATTY LOU COX
Z	JOHN GOFF
AA	JAY K. AND EDITH A. GOFF
AB	HURLEY D. ROBINSON AND CLARICE V. ROBINSON
AC	ONA PRICE, ET AL
AD	CHARLES E. HEARNE, ET UX
AE	CHARLES E. HEARNE, ET UX
AF	JOE GOFF AND RUTH B. GOFF
AG	JOE GOFF AND RUTH B. GOFF
AH	JOE GOFF AND RUTH B. GOFF
AI	ROY BEE AND THEO BEE
AJ	DELTON W. COX AND ZELMA COX
AK	HARRIET M. JARVIS, ET AL
AM	ESTHER HAYHURST
AN	SARAH C. HOWARD
AO	KENNETH B. PERINE AND PATRICIA PERINE
AP	KENNETH B. PERINE AND PATRICIA PERINE
AQ	JOSEPH A. HOWARD
AR	JOYCE ANN HOWARD

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 25-029WA
DRAWING # MICKEY2H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Adjoining Surface Tracts +/-
Found monument, as noted

THOMAS SUMMERS P.S. 2109
DATE 02/12/26
OPERATOR'S WELL # MICKEY UNIT #2H
47 — 085 — 10576
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION AS BUILT - 1,097' WATERSHED SOUTH FORK HUGHES RIVER
QUADRANGLE PULLMAN 7.5' DISTRICT UNION COUNTY RITCHIE
SURFACE OWNER LOUIS D. EASTERDAY ACREAGE 33.75 ACRES +/-
OIL & GAS ROYALTY OWNER KENNETH B. PERINE AND PATRICIA PERINE LEASE ACREAGE 33.75 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___
FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,900' TVD 25,900' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330

FORM WW-6

WW-6A1

Operator's Well Number Mickey Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
AP: Kenneth B. Perine and Patricia Perine Lease			
Kenneth B. Perine and Patricia Perine	Warren R. Haught	1/8	0128/0339
Warren R. Haught	ANJO Investments Inc	Assignment	0198/0310
ANJO Investments Inc	710 Corporation	Assignment	0194/0342
710 Corporation	Whittle Corporation	Assignment	0234/0182
Whittle Corporation	Haught Energy Corporation	Assignment	0262/0474
Haught Energy Corporation	Burning Springs Energy, LLC	Assignment	0308/0796
Burning Springs Energy, LLC	HG Energy II Appalachia, LLC	Assignment	0316/0372
HG Energy II Appalachia, LLC	**Antero Resources Corporation**	**Assignment**	**0334/0368**
AO: Kenneth B. Perine and Patricia Perine Lease			
Kenneth B. Perine and Patricia Perine	Warren R. Haught	1/8	0128/0341
Warren R. Haught	Cortney Co. Inc	Assignment	0171/0733
Cortney Co. Inc	Petro Southern Inc	Assignment	0171/0729
Petro Southern Inc	Shanley Oil Company	Assignment	0186/0022
Shanley Oil Company	Black Petroleum Corporation	Assignment	0191/0133
Black Petroleum Corporation	Apple Corporation	Assignment	0203/0760
Apple Corporation	Shanley Oil Company	Assignment	0210/0025
Shanley Oil Company	Apple Corporation	Assignment	0210/0014
Apple Corporation	Shanley Oil Company	Assignment	0255/0262
Shanley Oil Company	DWD Resources	Assignment	0255/0303
DWD Resources	Whittle Corporation	Assignment	0255/0508
Whittle Corporation	Burning Springs Energy, LLC	Assignment	0308/0796
Burning Springs Energy, LLC	HG Energy II Appalachia, LLC	Assignment	0316/0372
HG Energy II Appalachia, LLC	**Antero Resources Corporation**	**Assignment**	**0360/0078**
C: Edith Layton Lease			
Edith Layton	Dale Wolfe	1/8	0133/0442
Dale Wolfe	Allstate Energy Corporation	Assignment	0133/0583
Allstate Energy Corporation	**Antero Resources Corporation**	**Assignment**	**0280/0668**
D: Donzel E. Betts, Et Al Lease Docket/Cause 458-595			
Donzel E. Betts, Et Al	Warren R. Haught	1/8	0123/0762
Warren R. Haught	R&R Associates LTD	Assignment	0128/0548
R&R Associates LTD	Ted B. Law, Jr.	Assignment	0208/0650
Ted B. Law, Jr.	Trans Energy, Inc.	Assignment	0227/0802
Trans Energy, Inc.	Millennium Energy LLC	Assignment	0228/0624
Millennium Energy LLC	**Antero Resources Corporation**	**Assignment**	**Pooled Tract**
G: Robert Guy Amos, Et Al Lease Docket/Cause 458-595			
Robert Guy Amos, Et Al	Alton Skinner	1/8	0132/0515
Alton Skinner	Chase Petroleum, Inc.	Assignment	0139/0698
Chase Petroleum, Inc.	DC Petroleum	Merger	WVSOS
DC Petroleum	**Antero Resources Corporation**	**Assignment**	**0362/0529**
F: George F. Kiedaisch Lease			
George F. Kiedaisch	**Antero Resources Corporation**	**1/8+**	**0331/0206**

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Office of Oil and Gas
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Environmental Protection

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WW-6A1

Operator's Well Number Mickey Unit 2H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
G: Robert Guy Amos, Et Al Lease Docket/Cause 458-595			
Robert Guy Amos, Et Al	Alton Skinner	1/8	0132/0515
Alton Skinner	Chase Petroleum, Inc.	Assignment	0139/0698
Chase Petroleum, Inc.	DC Petroleum	Merger	WVSOS
DC Petroleum	**Antero Resources Corporation**	**Assignment**	**0362/0529**
I: C.O. Wise and Mabel Wise, Et Al Lease			
C.O. Wise, Et Al	C.A. Stricklin	1/8	0098/0125
C.A. Stricklin	Big A Oil Corporation	Assignment	0152/0591
Big A Oil Corporation	Lamar Oil and Gas Company	Assignment	0196/0320
Lamar Oil and Gas Company	**Antero Resources Corporation**	**Assignment**	**0359/0001**
L: G.F. Lodge Et Al Lease			
G.F. Lodge Et Al	Fred Scandola	1/8	0082/0396
Fred Scandola	Jack E. Moore, Sherriff of Ritchie County	Civil Action	77-C-84
Jack E. Moore, Sherriff of Ritchie County	Hayward Summers	Assignment	0125/0297
Hayward Summers	Claron W. Dawson	Assignment	0131/0476
Claron W. Dawson	J & J Enterprises	Assignment	0131/0466
J & J Enterprises	PIP Energy X-80 Drilling Company	Assignment	0154/0388
PIP Energy X-80 Drilling Company	Eastern American Energy	Assignment	0229/0324
Eastern American Energy	Energy Corporation of America	Assignment	0250/0393
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0257/0377
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**0015/0705**
N: W.S. Chapman and Jennie M. Chapman Lease			
W.S. Chapman and Jennie M. Chapman	Carnegie Natural Gas Company	1/8	0041/0040
Carnegie Natural Gas Company	Carnegie Production Company	Assignment	0288/0859
Carnegie Production Company	EQT Production Company	Name Change	WVSOS
EQT Production Company	**Antero Resources Corporation**	**Assignment**	**0358/0729**
R: Patty Lou Cox Lease			
Patty Lou Cox	**Antero Resources Corporation**	**1/8**	**0330/0909**
S: Patty W. Cox and Billie C. Cox Lease			
Patty W. Cox and Billie C. Cox	Ronald Six	1/8	0224/0187
Ronald Six	Murvin & Meier Oil Co.	Assignment	0224/0256
Murvin & Meier Oil Co.	Antero Resources Appalachian Corporation	Assignment	0257/0110
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**0015/0705**
U: Russell Wilson Lease			
Russell Wilson	Alton Skinner	1/8	0136/0063
Alton Skinner	Chase Petroleum, Inc.	Assignment	0143/0097
Chase Petroleum, Inc.	DC Petroleum	Merger	WVSOS
DC Petroleum	**Antero Resources Corporation**	**Assignment**	**0362/0529**
Y: Patty Lou Cox Lease			
Patty Lou Cox	**Antero Resources Corporation**	**1/8**	**0330/0909**

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WW-6A1

Operator's Well Number Mickey Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
X: Doris E. Windle and Paula C. Mulinix Lease			
Doris E. Windle & Paula C. Mullinix	Alton Skinner	1/8	0136/0408
Alton Skinner	Chase Petroleum, Inc.	Assignment	0143/0097
Chase Petroleum, Inc.	DC Petroleum	Merger	WVSOS
DC Petroleum	**Antero Resources Corporation**	**Assignment**	**0362/0529**
W: Melvin C. Bramer Lease			
Melvin C. Bramer	**Antero Resources Corporation**	**1/8**	**0330/0716**
AA: Jay K. and Edith A. Goff Lease Docket/Cause 458-595			
Jay K. and Edith Goff	Prior Oil Company	1/8	0131/0319
Prior Oil Company	Waco Oil and Gas Company	Assignment	0206/0042
Waco Oil and Gas Company	Ashland Inc	Assignment	0221/0001
Ashland Inc	Ashland Exploration, Inc.	Assignment	0222/0169
Ashland Exploration, Inc.	Allstate Energy Corporation	Assignment	0222/0809
Allstate Energy Corporation	**Antero Resources Corporation**	**Assignment**	**0316/0811**
AB: Hurley D. Robinson and Clarice V. Robinson Lease			
Hurley D. Robinson and Clarice V. Robinson	Vearl Summers	1/8	0129/0499
Vearl Summers	Amy C. Haught, nee Summers	Will	0045/0739
Amy C. Haught, nee Summers	**Antero Resources Corporation**	**Partial Assignment**	**0358/0823**
AG: Joe Goff and Ruth B. Goff			
Joe Goff and Ruth B. Goff	Ferrell Prior	1/8	0129/0818
Ferrell Prior	Waco Oil and Gas Company, Incorporated	Assignment	0206/0042
Waco Oil and Gas Company, Incorporated	**Antero Resources Corporation**	**Assignment**	**0275/0233**
AF: Joe Goff and Ruth B. Goff			
Joe Goff and Ruth B. Goff	Ferrell Prior	1/8	0129/0818
Ferrell Prior	Waco Oil and Gas Company, Incorporated	Assignment	0206/0042
Waco Oil and Gas Company, Incorporated	**Antero Resources Corporation**	**Assignment**	**0275/0233**
AH: Joe Goff and Ruth B. Goff			
Joe Goff and Ruth B. Goff	Ferrell Prior	1/8	0129/0818
Ferrell Prior	Waco Oil and Gas Company, Incorporated	Assignment	0206/0042
Waco Oil and Gas Company, Incorporated	**Antero Resources Corporation**	**Assignment**	**0275/0233**
AI: Roy Bee and Theo Bee Lease Docket/Cause 458-595			
Roy Bee and Theo Bee	W.H. Mossor	1/8	0085/0271
W.H. Mossor	TERM Energy Corporation	Assignment	0132/0314
TERM Energy Corporation	Ritchie Petroleum Corporation Incorporated	Assignment	0253/1056
Ritchie Petroleum Corporation Incorporated	**Antero Resources Corporation**	**Assignment**	**0358/0814**

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AK: Harriet M. Jarvis, Et Al Lease	Docket/Cause 458-595			
	Harriet M. Jarvis, Et Al	Delaware Gas Company	1/8	0086/0057
	Delaware Gas Company	Consolidated Gas Supply Corporation	Assignment	0162/0124
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0169/0756
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	WV SOS
	CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	WV SOS
	Dominion Transmission, Inc.	Consol Energy Holdings LLC XVI	Assignment	0251/0648
	Consol Energy Holdings LLC XVI	Consol Gas Company	Merger	0006/0576
	Consol Gas Company	CNX Gas Company	Merger	0006/0634
	CNX Gas Company	Noble Energy, Inc.	Assignment	0304/0287
	Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	0357/0398
	HG Energy II Appalachia, LLC	**Antero Resources Corporation**	**Assignment**	**Pooled Tract**

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

05/22/2026

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